

Public

Code Administrator Consultation

CMP479:

Milestone 8: inclusion of OFTO construction

Overview: This modification amends Milestone 8 (Project Construction) in Connection and Use of System Code (CUSC) Section 16 to recognise Offshore Transmission infrastructure as construction activity for Offshore generation projects.

Modification process & timetable

1	Proposal Form 11 June 2026
2	Code Administrator Consultation 03 September 2026 – 24 September 2026
3	Draft Final Modification Report 22 October 2026
4	Final Modification Report 11 November 2026
5	Implementation TBC

Status summary: We are now consulting on this proposed change.

This modification is expected to have a: Medium impact on Generators and NESO

Proposer's recommendation of governance route
Standard Governance modification to proceed to Code Administrator Consultation

Proposer's view on modification priority
Not Applicable

Modification Category
CUSC Non-Charging Objectives

Who can I talk to about the change?

Proposer:
Andrew Colley
andrew.colley@sse.com
01738 456000

Code Administrator Contact:
cusc.team@neso.energy

How do I respond?

Send your response proforma to cusc.team@neso.energy by **5pm on 24 September 2026**.

Public

Contents

What is the issue?	3
What is the Proposer's solution?	4
Draft legal text	5
What is the impact of this change?	5
When will this change take place?	7
Date decision required by	7
Implementation approach.....	7
Interactions	7
How to respond	7
Acronyms, key terms and reference material	8
Reference material.....	9
Annexes.....	9

Public

What is the issue?

Connection Queue Management Process Milestone 8 (Project Construction) within CUSC Section 16 defines construction activity by reference only to 'User's Works', as set out in the Milestone 8 definition within CUSC Section 16.

For Offshore generation projects, key transmission infrastructure, including export cables and Offshore and Onshore substations, is constructed by the Generator prior to transfer to an Offshore Transmission Owner (OFTO).

These assets are required to enable export and achieve first power. Offshore wind projects cannot generate or export electricity until transmission infrastructure is fully constructed and commissioned, meaning that transmission, rather than generation installation, can determine the critical path to delivery.

The commencement of Offshore transmission works also represents a significant stage of project progression. Such works are typically initiated following Final Investment Decision¹ and involve substantial capital commitment, with transmission-related infrastructure accounting for c.24% of overall project Capital Expenditure (CAPEX)².

However, as these activities are not currently captured within the CUSC definition of 'User's Works', an Offshore project may have commenced substantial construction activity but still not be recognised (according to the CUSC) as having entered Project Construction under Milestone 8.

This creates a situation whereby these types of Offshore wind projects, which have materially progressed through transmission construction, are not recognised as being 'in construction', while less advanced (i.e. in terms of actual financial commitments made) Onshore projects may meet Milestone 8, leading to distorted readiness signals within Queue Management Process and in turn lead to potential delays in reaching Net Zero.

For example, an Offshore wind project may have commenced installation of export cables and offshore substations, representing substantial construction progress, but not yet begun turbine installation. Under the current CUSC

¹ <https://wfo-global.org/financing-offshore-wind-part-5/>

² <https://assets.publishing.service.gov.uk/media/6966a5c7e8c04eb2919f773d/lcoe-2024-offshore-wind.pdf>

Public

definition, such a project may not meet Milestone 8, whereas a less advanced project with limited generation works may do so.

Why change?

This misalignment risks weakening Queue Management Process by failing to accurately reflect project readiness and commitment. Offshore transmission infrastructure is often on the critical path to first power and represents a significant financial commitment on the part of the wind project.

UK Government policy has also recognised the increasing importance and complexity of Offshore Transmission delivery. The extension, by Department for Energy Security and Net Zero (DESNZ), of the Generator Commissioning Clause (GCC) from 18 to 27 months³ followed industry evidence that the original timeframe was frequently insufficient, with many offshore wind projects unable to complete commissioning and transfer within it. Without an Offshore Transmission network, then these Generators cannot fully commission. This indicates that transmission-related activities can constrain delivery timelines for these Generators.

Excluding these activities from Milestone 8 therefore risks misrepresenting Offshore wind project progression and undermines the effectiveness of readiness signals within Connections Reform to prioritise projects that are demonstrably deliverable and needed.

What is the Proposer's solution?

Amend the definition of 'Project Construction' in CUSC Section 16 (Milestone 8) to include, in the case of offshore wind projects, the commencement of offshore transmission infrastructure that is:

- (i) integral to the User's connection project; and

³ <https://www.gov.uk/government/calls-for-evidence/offshore-transmission-owner-of-to-regime/outcome/offshore-transmission-owner-of-to-regime-update-on-policy-reforms>

Public

- (ii) delivered (in due course) by the User prior to transfer to an Offshore Transmission Owner.

Draft legal text

Legal text for this modification can be found in **Annex 02**.

What is the impact of this change?

The proposed modification improves, in the context of Offshore projects, the accuracy of Milestone 8 as an indicator of construction and delivery readiness by ensuring that transmission infrastructure integral to Offshore generation connections is appropriately recognised. This better aligns the CUSC drafting with Offshore delivery pathways, where transmission related activities often determine the critical path to first power. As a result, Queue Management Process decisions will be based on more reliable signals of project progression, supporting more efficient prioritisation of deliverable projects with minimal implementation burden.

Specific impacts are:

- **Generators (particularly offshore wind developers):** Reduces risk of misclassification and improves recognition of (substantial) project commitment.
- **NESO (Queue Management Process / Connections Reform implementation):** Improves accuracy of readiness assessments and strengthens Milestone 8 as a delivery indicator.

Proposer's assessment against CUSC Non-Charging Objectives	
Relevant Objective	Identified impact
(i) The efficient discharge by the Licensee of the obligations imposed on it by the Act and by this licence*;	Positive Improves the effectiveness of Queue Management Process arrangements for

Public

	Offshore projects by aligning milestones with actual project delivery pathways.
(ii) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;	Positive Ensures Offshore projects are assessed based on genuine progression and commitment, supporting fair competition between Developers.
(iii) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency **; and	Neutral No impact
(iv) Promoting efficiency in the implementation and administration of the CUSC arrangements.	Positive Reduces ambiguity in milestone definitions. Improves administrative clarity for NESO in applying queue management rules

* See *Electricity System Operator Licence*

**The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.

Public

When will this change take place?

Implementation date:

10 Business Days following Authority Approval.

Date decision required by

As soon as reasonably practicable aligned with relevant Connections Reform timelines.

Implementation approach

The change is expected to require:

- updates to CUSC Section 16 definitions
- clarification of evidencing requirements for Milestone 8
- minor updates to NESO guidance associated with Queue Management

Interactions

- | | | | |
|-----------------------------------|---|--------------------------------|--------------------------------|
| ☐ CUSC | ☐ BSC | ☐ STC | ☐ SQSS |
| ☐ European | ☐ EBR Article 18 | ☐ Other | ☐ Other |
| Network Codes | T&Cs ¹ | modifications | |

This modification has no cross codes impact.

How to respond

Code Administrator Consultation questions

- Please provide your assessment for the proposed solution against the Applicable Objectives versus the current baseline.
- Do you support the proposed implementation approach?
- Do you have any other comments?

Public

- Do you agree with the Proposer's assessment that the modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Code?

Views are invited on the proposals outlined in this consultation, which should be received by **5pm on 24 September 2026**. Please send your response to cusc.team@neso.energy using the response pro-forma which can be found on the [modification page](#).

If you wish to submit a confidential response, mark the relevant box on your consultation proforma. Confidential responses will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CAPEX	Capital Expenditure
CUSC	Connection and Use of System Code
DESNZ	Department for Energy Security and Net Zero
EBR	Electricity Balancing Regulation
GCC	Generator Commissioning Clause
GC	Grid Code
OFTO	Offshore Transmission Owner
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards

Public

T&Cs	Terms and Conditions
------	----------------------

Reference material

- [Financing Offshore Wind](#)
- [Renewable Energy Generation Cost and Technical Assumptions – Offshore Wind](#)
- [Offshore Transmission Owner \(OFTO\) regime: update on policy reforms](#)
- [NESO Guidance on Queue Management](#)

Annexes

Annex	Information
Annex 01	CMP479 Proposal Form
Annex 02	CMP479 Legal Text